

BlueFloat

INSUITIADUIA

Renantis

Floating Offshore Wind Community Conceptual Map

The wind power, especially offshore, represents a complementary source able to contribute to the phase-out of fossils and achieve the energy policy targets by 2030 and 2050

- Italy experienced a significant increase in renewables installed capacity in 2022, but there is a need to further accelerate to reach 2030 targets, in particular for wind (annual deployment must increase by **4 times**, vs 3 times for photovoltaics)
- Compared to European peers, Italy lags behind in terms of increased installed capacity, both for photovoltaics and wind power: between 2015 and 2022 +33% in photovoltaics (vs +287% in Spain) and +29% in wind (vs +105% in France)

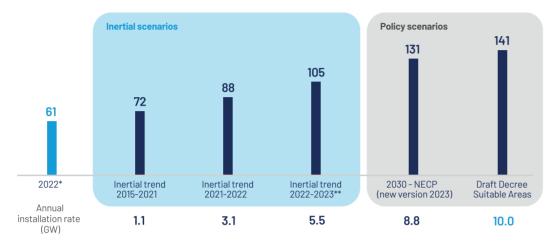


Figure 1. Historical and inertial trend of installed renewable energy capacity in Italy and comparison with policy objectives (GW), 2022-2030. Source: The European House - Ambrosetti elaboration on Terna and NECP data, 2023. N.B. NECP = National

Energy and Climate Plan. (*) Excluding pumped hydro storage. (**) In the first 6 months of 2023, renewable capacity in operation increased by +2,322 MW (vs +1,012 MW in the first 6 months of 2022, +130%).

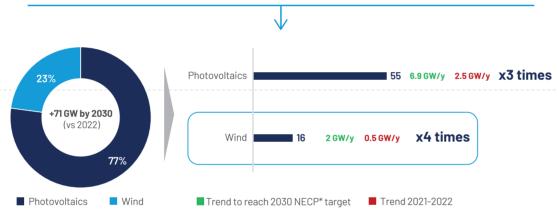


Figure 2. Contribution of the photovoltaics and wind to the achievement of RES target in 2030 (left chart, % values), 2022-2030, and changes in the installed renewables capacity in Italy by technology (right chart, GW), 2022-2030. Source: The European House – Ambrosetti elaboration on Terna and NECP data, 2023. (*) NECP = National Energy

and Climate Plan



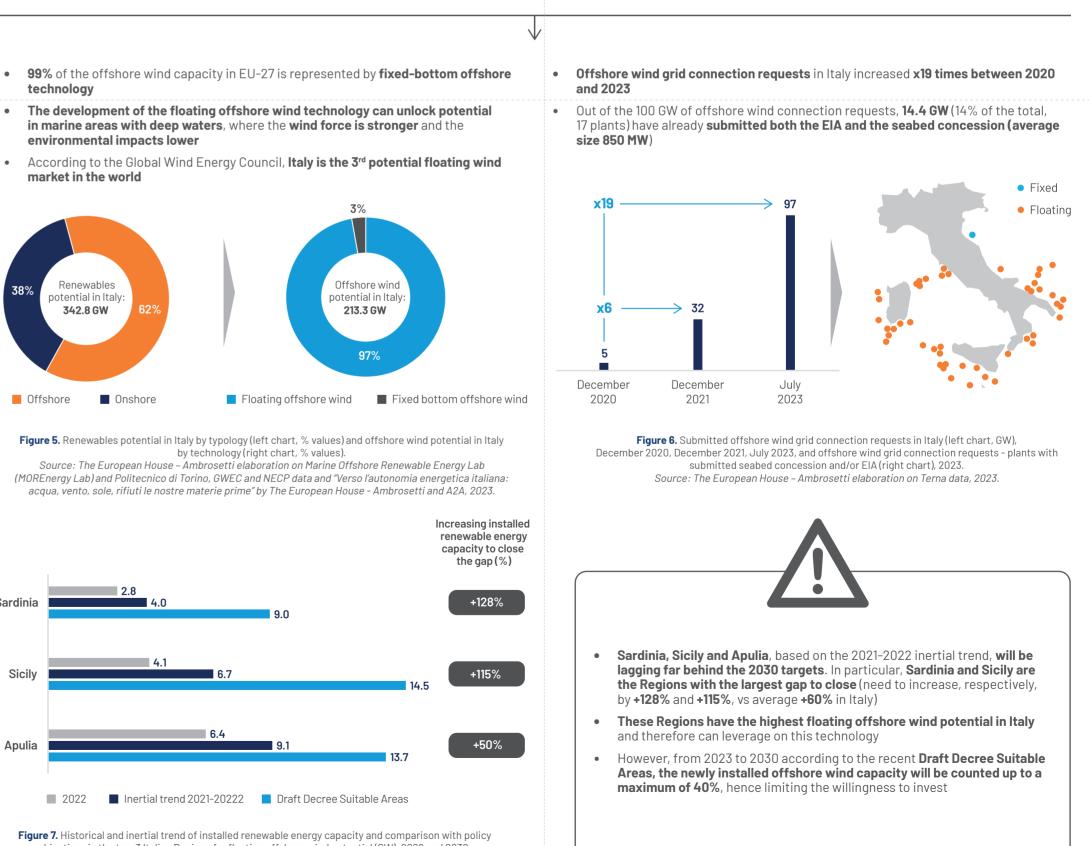
Figure 3. The electricity generation park in Italy: comparison between the current state and the Decarbonization Scenario of the Italian long-term strategy (TWh), 2022 and 2050. Source: The European House - Ambrosetti elaboration on Italian long-term strategy, RSE and Terna data, 2023.

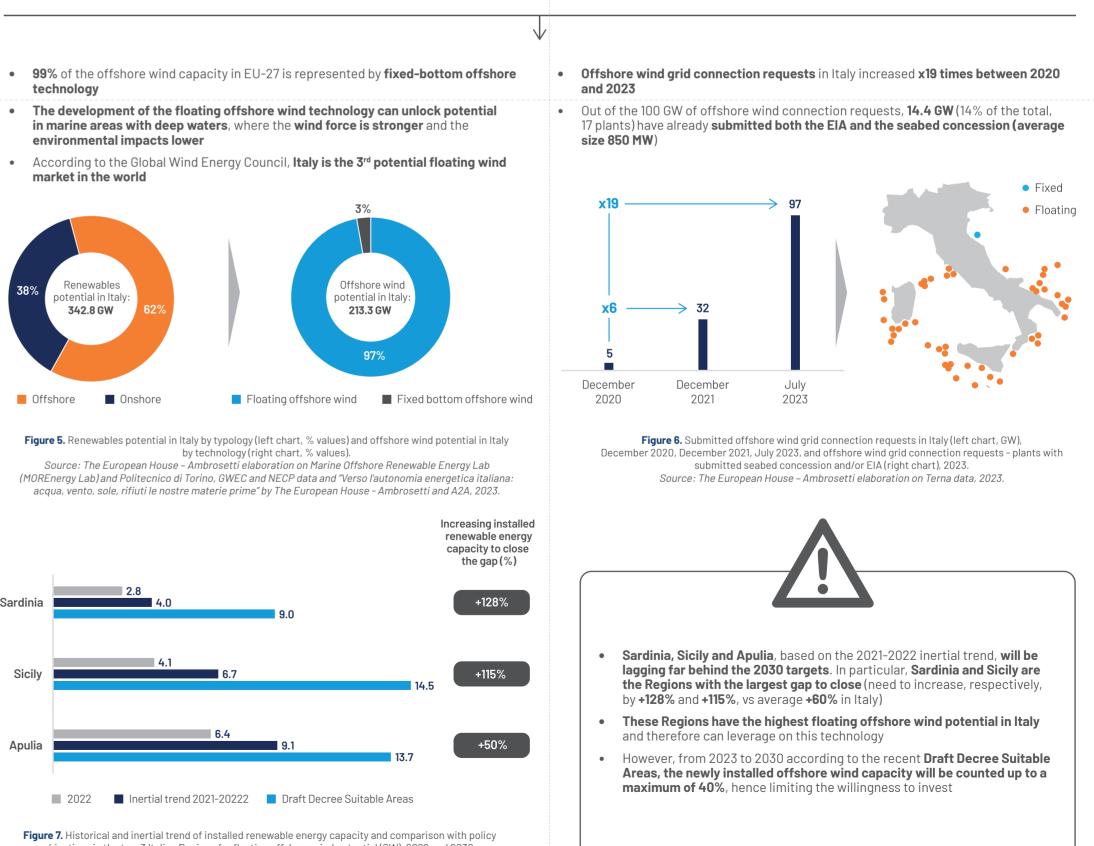
- In this context, offshore wind given its significant average size of installation can close the gap and increase the renewable energy sources' annual deployment necessary to reach decarbonization goals. However, offshore wind projects need longer development time, including the supply chain and construction site organization activities. This mean that most of the contribution to the energy transition will occur after 2030. Therefore, long-term horizon till 2050 and relevant planning, as well as acceleration of authorization procedures is needed, in order to give a stable regulatory framework to investors
- By 2050, according to the Italian Long-Term Strategy, offshore wind production capacity will reach up to 60 TWh. Assuming a capacity factor of 35% (3, 066 hours/ year), the offshore wind capacity needed by 2050 in Italy will be ~20 GW, necessary to fully decarbonize the Country

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COMMUNITY pui Floating Floating





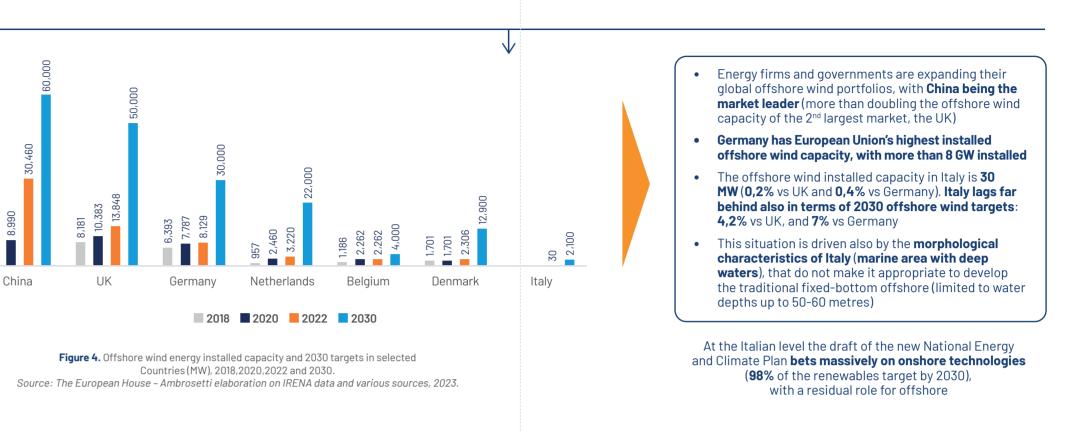


(d'Italia ENERGY Mission of the Community: The Floating Offshore Wind Community is a high-level multi-stakeholder initiative with the aim of raising public and political awareness on the benefits and industrial spillovers of floating offshore wind farms and guiding strategic directions for overcoming existing challenges

Example an House Ambrosetti **Renantis BlueFloat FINCANTIERI**

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At the global level there is a rising competition in the offshore wind, with Italy lagging behind

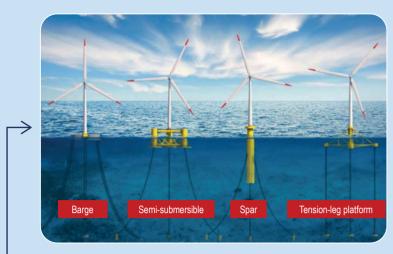


Floating offshore wind can unlock the Italian offshore wind potential: we are just getting started

objectives in the top-3 Italian Regions for floating offshore wind potential (GW), 2022 and 2030. Source: The European House - Ambrosetti elaboration on Terna and Draft Decree on Suitable Areas data, 2023.

FLOATING OFFSHORE WIND PROJECTS WILL CREATE SIGNIFICANT DEVELOPMENT OPPORTUNITIES Floating offshore wind turbines present key distinctive characteristics compared to traditional wind technology: 1) floating platforms, 2) shipbuilding, 3) port infrastructure

1. FLOATING PLATFORMS



2. SHIPBUILDING

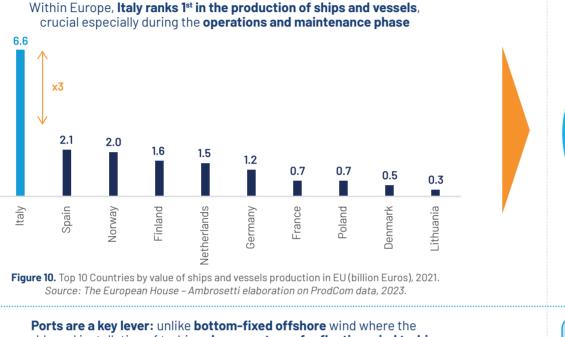


3. PORTS



Just like in offshore Oil&Gas and fixed bottom offshore wind, steel might be expected as dominant material for floating platform Italy is the 2nd largest steel producer in EU-27

Figure 8. Top 10 EU Countries of crude steel production (million metric tons), 2022 Source: The European House – Ambrosetti elaboration on Eurofer data, 2023.



assembly and installation of turbines happen at sea, for floating wind turbines most of these activities take place around ports. Ports are also essential for installation and operations support

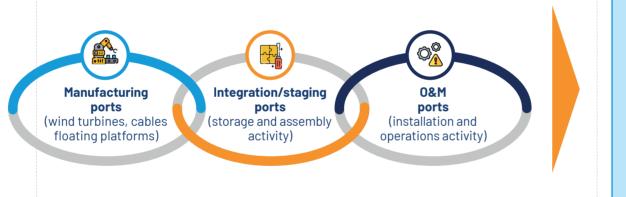
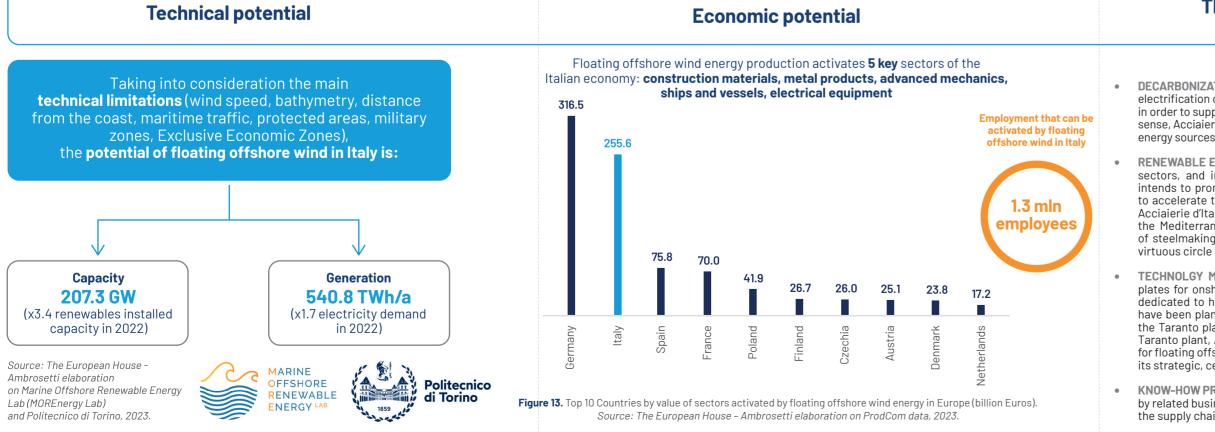


Figure 12. The essential role of ports for the floating offshore wind technology (illustrative). Source: The European House – Ambrosetti elaboration, 2023.

Italy has a great technical, economic and employment potential in floating offshore wind and can therefore have a role of industrial leadership



A final consideration: Oil&Gas experience could help accelerate first generation of floating wind turbines in Italy, in a context in which Italy has the highest number of offshore Oil&Gas installations in the Mediterranean

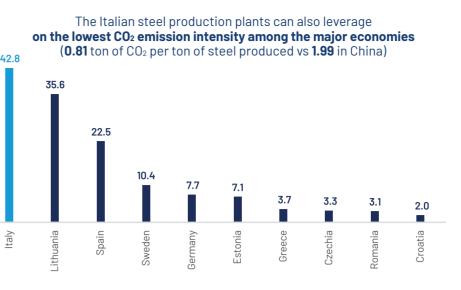


Figure 9. Top 10 Countries for production value of floating platforms in EU (million Euros), 2021. Source: The European House – Ambrosetti elaboration on ProdCom data, 2023.

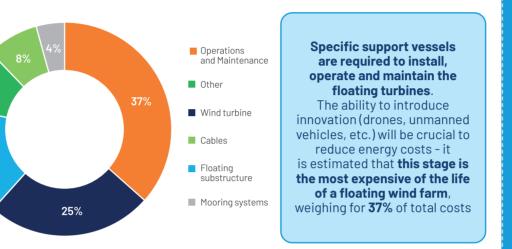


Figure 11. Total lifetime cost of a floating offshore wind farm by category (% values), 2023. Source: The European House – Ambrosetti elaboration on BVG Associates data, 2023.

- Even if there are large and deep ports in proximity to potential offshore wind sites, in Italy there is no single port that currently meets all the requirements necessary to deliver a floating offshore wind project
- To **upgrade/adapt** an existing port to meet all the requirements necessary to develop floating offshore wind farms, hundreds of millions of Euros are needed
- Developing Italian ports has great economic value (every Euro invested in port-related activities generates 2.8 Euros for the national economy) and brings development opportunities (if proper adjustments are made, Southern Italy can become a strategic hub in the Mediterranean for offshore wind)

The virtuous role of the industrial system in the decarbonization pathway

The contribution of Acciaierie d'Italia

DECARBONIZATION COMMITMENT: The increase in energy consumption associated with the electrification of production processes will require the availability of new renewable energy sources in order to support the transition of the Taranto plant towards a progressive decarbonisation. In this sense, Acciaierie d'Italia has already embarked on a transition pathway towards the use of renewable energy sources, aimed at guaranteeing the sustainability of the electrification of processes

RENEWABLE ENERGY DEVELOPMENT: Through investments in the photovoltaic and wind energy sectors, and in line with the European Directives in the REpowerEU area, Acciaierie d'Italia intends to promote and support the development of large-scale power plants, which will be key to accelerate the energy transition and progressive independence from fossil fuels. Specifically, Acciaierie d'Italia aims to encourage the development of large floating offshore wind farms within the Mediterranean Sea. Offshore wind energy will contribute to reducing the carbon footprint of steelmaking by decreasing CO₂ and emission factors associated with it, therefore creating a

TECHNOLGY MANUFACTURING: The Taranto steelworks is currently providing structural steel plates for onshore wind farms; substantial investments aimed at upgrading the production line dedicated to high-strength, thick plates for floating offshore platforms and large infrastructure have been planned. For this reason, the contribution of structural steel components supplied by the Taranto plant will be crucial for the development of floating offshore platforms. Through the Taranto plant, Acciaierie d'Italia aims to play a critical role for the production of sustainable steel for floating offshore platforms, taking advantage of both the ongoing decarbonization projects and its strategic, central position within the Mediterranean Sea

KNOW-HOW PROVIDER: Acciaierie d'Italia also intends to involve and utilise the technical skills held by related businesses within the industry, with the overarching aim to promote the development of the supply chain for the production of components to be used for marine wind technology

To deploy floating offshore wind farms in Italy it is necessary to face some open questions



Regulatory framework

- Floating offshore wind target: Italy has the largest area of territorial waters in EU-27, but offshore wind target is the lowest compared to other EU-27 Countries. It is necessary to identify a more ambitious target of, at least, **20 GW by 2050**
- Maritime Spatial Planning: Italy lacks of a strategic Maritime Spatial Planning (MSP), necessary to reconcile the different activities. Consistently with the goal of, at least, 20 GW by 2050, Marine Spatial Planning should identify areas, especially in the seas of Sicily, Sardinia and Apulia, that, for number and size, **will enable these developments**
- Permitting regime: offshore wind projects need longer development time, including the supply chain and construction site organization activities. To shorten the permitting time, stakeholder consultations and compensatory measures will be crucial



Incentive mechanism

• Investment cost: the deployment of floating offshore wind is hindered by CAPEX and OPEX costs, even though in the medium-long term the cost competitiveness of floating offshore wind will be more advantageous than that of fossil fuel sources (the carbon price is expected to exceed 100 Euros per metric ton of CO₂ after 2026 and, as happened with other renewable energy sources, the economies of scale and industrialization that will result from project implementation will lead to a major reduction in the Levelized Cost of Electricity). To further incentivize this technology in the shortterm, it is necessary to have an economic incen-tive scheme. However, the measure that contains incentives for less competitive renewable sources, such as floating offshore wind, has not yet been approved in Italy (a draft version of the subsidy scheme "FER 2" was published in August 2022). Moreover, the measure should consider bigger volume and indexation of the Contracts for Differences price, as a normal practice in the more developed offshore markets



Physical constraints

- Power grid capacity: future deployment of floating offshore wind will depend on the capability of the grid to transport electricity from South to North (first center of electricity consumption in Italy, 50% of the total).
 - Sardinia: 20 GW of connection requests for offshore wind vs 3.5 GW of grid capacity in exports by 2030
 - Sicily: 25 GW of connection requests for offshore wind vs 6 GW of grid capacity in exports by 2030
- Apulia: **29 GW** of connection requests for offshore wind vs **14 GW** of grid capacity in exports by 2030